Staking University

Two-Day Locator Class



Class Outline and Itinerary

Day 1:

I. How Locating Instruments Work:

- A. There are two ways to energize the target line:
 - 1) Metal-to-metal
 - 2) Nonmetal-to-metal
- B. There are two ways to receive the transmitter's energy:
 - 1) Peak
 - 2) Null
- C. The transmitter's energy wants to leave the pipe or cable equally in all directions.
- D. The transmitter's energy always follows path of least resistance
- E. Different transmitter frequencies can and sometimes will do different things.
- F. The line tracing results cannot be changed with the receiver.

II. How to Use Locating Instruments: Current

- A. Whatever leaves the transmitter must come back to the transmitter.
- B. There are 4 major factors that influence current flow:
 - 1. Far end grounds
 - 2. Insulation
 - 3. Earth
 - 4. Frequency
- C. Assessing the current level anywhere along the pipe or cable with the receiver:
 - 1. Good
 - 2. OK
 - 3. Poor

III. How to Use Locating Instruments: Receiver and Transmitter

- A. Receiver: There are five ways to determine the shape of the transmitter's energy after it leaves the pipe or cable.
 - 1. Peak versus null
 - 2. Digital depth validation
 - 3. Null method
 - 4. Triangulation
 - 5. Peak method
- B. Transmitter: There are four ways to change tracing results:
 - 1. Change the grounding system
 - 2. Change from conductive to inductive (or vice-versa)
 - 3. Move the transmitter
 - 4. Change the frequency

Outside hands-on demonstration and practice

Day 2:

IV. Current—Shape—Endpoint

- A. Voltage is placed on a metallic utility by a transmitter. Voltage produces alternating current as the metal utility and Earth form a circuit. Current travels in two directions on both the utility and through the earth.
- B. A product of this current flow is a field detectable at the Earth's surface.
- C. A coiled receiving antenna detects the field.
- D. Alternating current can be applied using a variety of frequencies. Without current, no field exists.
- E. A coiled-antenna can be positioned in one of two optimized-response positions: peak and null.
- F. The simultaneous use of multiple coiled-antennas within the field provides information beyond lateral location, such as utility depth estimation.
- G. A field generated by transmitters other than our own—such as a power plant—is referred to as a passive signal.
- H. The type of utility being located may only be determined by following the field to a logical or visual endpoint.

Outside hands-on demonstration and practice



2-Day Locator Training Class Itinerary

Day 1 **8:30 am – 4:30 pm**

Inside: 8:30-9:30 How Locating Instruments Work

Outside: 9:30-10:30 How to Use Locating Instruments: Current

Outside: 10:30-11:30 How to Use Locating Instruments: Receiver and

Transmitter

LUNCH 11:30-12:00

Outside: 12:00-2:00 Hands-on practice

Outside: 2:00-4:30 Locating Gas, Locating Electric

Day 2 **8:30 am – 4:30 pm**

Outside: 8:30-9:30 Visual Observation

Outside: 9:30-11:30 How to Use Locating Instruments: Field Shape

LUNCH 11:30-12:00

Outside: 12:00-2:00 Current. Shape. Endpoint

Inside: 2:00-3:30 Chalk Talk: Diagramming Outdoor Locating

Exercised

Inside: 3:30-4:30 Practical/Written Certification Test

Staking University's Scorecard

- I. Demonstrate methods that will indicate amount of current flow on the utility.
 - A. Good steady peak response
 - B. Okay peak response with slight fluctuation
 - C. Poor wildly fluctuating peak response
- II. Demonstrate at least three of the five methods to determine signal shape:
 - A. Peak vs. null
 - B. Digital depth validation
 - C. Peak method
 - D. Null method
 - E. Triangulation
- III. Assess the current flow and signal shape:
 - A. Change frequency
 - B. Change ground connections to earth
 - C, Change application method (inductive or conductive)
 - D, Move the transmitter
- IV. Demonstrate methods to determine utility being located.

Follow the trace to a visual or logical endpoint and/ or direct a 2-man sweep.